

Class C and D Gas Utility

ANNUAL REPORT

OF

Exact Legal Name of Reporting Utility

(Address of Utility)

**TO THE
PUBLIC SERVICE COMMISSION
OF THE
COMMONWEALTH OF KENTUCKY**

FOR THE CALENDAR YEAR ENDED DECEMBER 31, 20_____

PUBLIC SERVICE COMMISSION OF KENTUCKY
PRINCIPAL PAYMENT AND INTEREST INFORMATION
FOR THE YEAR ENDING DECEMBER 31, 20____

1. Amount of Principal Payment during calendar year \$_____
2. Is Principal current? (Yes) _____ (No) _____
3. Is Interest current? (Yes) _____ (No) _____
4. Has all long-term debt been approved by the Public Service
Commission?
Yes_____ No_____ PSC Case Number_____

SERVICES PERFORMED BY
INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT

Are the financial statements examined by a Certified Public Accountant?
(Yes) _____ (No) _____

If yes, which service was performed?

Audit _____
Compilation _____
Review _____

Please enclose a copy of the accountant's report with the annual report.

Page 1 of 2
AUDIT OF THE ANNUAL REPORT
GAS COMPANIES

<u>Page No.</u>	<u>Line No.</u>		<u>Page No.</u>	<u>Line No.</u>	<u>Yes</u>	<u>No</u>	<u>If No, Explain Why</u>
1	3	agrees with	3	12			
1	4	agrees with	3	15			
1	5	agrees with	3	16			
2	2 & 3	agrees with	6	Capital Stock (f)			
2	8	agrees with	8	Account 216 Balance End of Year (b)			
2	16	agrees with	7	Long Term Debt Total (d)			
2	24	agrees with	7	Notes Payable Total (e)			
2	30	agrees with	7	Interest Accrued Total (e)			
2	31	agrees with	8	Misc. Current and Accrued Liabilities			
3	1	agrees with	5	39(f)			
3	15	agrees with	3	34			
3	15	agrees with	6	25			
9	5	agrees with	13	(f)			
9	15	agrees with	11	26			
9	17	agrees with	12	Total Amortization Expense			
9	18	agrees with	12	Account 408.1			
9	19	agrees with	12	Total Income Taxes - Utility Operating Income			
9	29	agrees with	7	Interest Accrued Long-Term Debt (c)			

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AUDIT OF THE ANNUAL REPORT
GAS COMPANIES

<u>Page No.</u>	<u>Line No.</u>		<u>Page No.</u>	<u>Line No.</u>	<u>Yes</u>	<u>No</u>	<u>If No, Explain Why</u>
9	32	agrees with	7	Interest Accrued Other (c)			
9	33	agrees with	12	Total Income Taxes - Nonutility Operating Income			
9	37	agrees with	12	Account 408.2			
9	39	agrees with	8	Balance Transferred From Income (433)			
10	5	agrees with	14	(j)			
10	6	agrees with	14	(j)			
14	(i)	agrees with	15	3 & 4 (b)			
15	9	agrees with	15	20			
15	11	agrees with	9	6(c)			
Principal Payment Page has been completed							
Oath Page has been completed							

Additional Information Required by Commission Orders

Provide any special information required by prior Commission orders, as well as any narrative explanations necessary to fully explain the data. Examples of the types of special information that may be required by Commission orders include surcharge amounts collected, refunds issued, and unusual debt repayments

Case #	Date of Order	Item/Explanation

Attach additional sheets if more room is needed

GENERAL INFORMATION

1. Give the location, including street & number and telephone number, including the area code, of the principal office in Kentucky.

2. Name, title, address and telephone number, including area code, of the Person to be contacted concerning this report.

3. Name and title of officer having custody of the books of account, address of office and telephone number, including area code, where the books of account are kept.

4. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law.

5. If the respondent controls or is controlled by any other corporation, business trust, or similar organization, give a concise explanation of the manner and extent of control.

6. Give the names and addresses of the ten major stockholders of the respondent and the voting powers of each at the end of the year.

7. Give the number of employees: Full-time_____ Part-time:_____

8. Name of City, Town, Community and County in which you furnish gas service and the number of customers in each.

PRINCIPAL OFFICERS

Line No.	Title	Name of Officer or Director	Principal Business Address	Annual Salary And/or Fee
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				

BALANCE SHEET

Line No.	ASSETS AND OTHER DEBITS	Balance First of Year	Balance Last of Year
1	UTILITY PLANT		
2			
3	Utility Plant (101-107,114,116)		
4	Less: Accum. Prov. for Depr., Depletion, and Amortization (108,111)		
5	Net Utility Plant		
6			
7	OTHER PROPERTY AND INVESTMENTS		
8	Nonutility Property-Net (121-122)		
9	Other Investments (124)		
10	Other Special Funds (128)		
11			
12	Total Other Property and Investments		
13			
14	CURRENT AND ACCRUED ASSETS		
15	Cash (131)		
16	Temporary Cash Investments (136)		
17	Notes Receivable (141)		
18	Customer Accounts Receivable (142)		
19	Other Accounts Receivable (143)		
20	Accum. Prov. for Uncollectible Accts.-CR. (144)		
21	Plant Materials and Operating Supplies (154)		
22	Gas Stored - Current (164.1)		
23	Prepayments (165)		
24	Miscellaneous Current and Accrued Assets (174)		
25			
26			
27	Total Current and Accrued Assets		
28			
29	DEFERRED DEBITS		
30	Unamortized Debt Expense (181)		
31	Extraordinary Property Losses (182.1)		
32	Miscellaneous Deferred Debits (186)		
33	Def. Losses from Disposition of Util. Plt. (187)		
34	Unamort. Loss on Reacquired Debt (189)		
35	Accum. Deferred Income Taxes (190)		
36	Unrecovered Purchased Gas Costs (191)		
37			
38	Total Deferred Debits		
39			
40	TOTAL ASSETS AND OTHER DEBITS		

BALANCE SHEET

Line No.	LIABILITIES AND OTHER CREDITS	Balance First of Year	Balance Last of Year
1	PROPRIETARY CAPITAL		
2	Common Stock Issued (201)		
3	Preferred Stock Issued(204)		
4	Misc. Paid-In Capital (211)		
5	Discount on Capital Stock (213)		
6	Capital Stock Expense (214)		
7	Appropriated Retained Earnings (215)		
8	Unappropriated Retained Earnings (216)		
9	Reacquired Capital Stock (217)		
10	Total Proprietary Capital		
11			
12	LONG-TERM DEBT		
13	Bonds (221)		
14	Advances From Associated Companies (223)		
15	Other Long-Term Debt (224)		
16	Total Long-Term Debt		
17	OTHER NONCURRENT LIABILITIES		
18	Accum. Provision for Property Insurance (228.1)		
19	Accum. Provision for Injuries and Damage (228.2)		
20	Accum. Provision for Pensions and Benefits(228.3)		
21	Accum. Miscellaneous Operating Provisions (228.4)		
22	Total Other Noncurrent Liabilities		
23	CURRENT AND ACCRUED LIABILITIES		
24	Notes Payable (231)		
25	Accounts Payable (232)		
26	Notes Payable to Associated Companies (233)		
27	Accounts Payable to Associated Companies (234)		
28	Customer Deposits (235)		
29	Taxes Accrued (236)		
30	Interest Accrued (237)		
31	Misc. Current and Accrued Liabilities (242)		
32	Total Current and Accrued Liabilities		
33	DEFERRED CREDITS		
34	Customer Advances for Construction (252)		
35	Other Deferred Credits (253)		
36	Accum. Deferred Investment Tax Credits (255)		
37	Accum. Deferred Income Taxes (281-283)		
38	Total Deferred Credits		
39			
40	TOTAL LIABILITIES AND OTHER CREDITS		

**ANALYSIS OF GAS UTILITY PLANT AND ACCUMULATED
PROVISIONS FOR DEPRECIATION, DEPLETION AND AMORTIZATION**

Line No.	Acct. No.	Item	Amount
1	101	Gas Plant in Service-Classified (From Page 5, Line 39(f))	
2	101.1	Property Under Capital Leases	
3	102	Gas Plant Purchased or Sold	
4	106	Completed Construction Not Classified	
5		Total	
6	104	Gas Plant Leased to Others	
7	105	Gas Plant Held for Future Use	
8	107	Construction Work in Progress-Gas	
9	114	Gas Plant Acquisition Adjustments	
10	116	Other Gas Plant Adjustments	
11			
12		Total Utility Plant (Forward to Page 1, line 3)	
13	108	Less:	
		Accum. Prov. For Depreciation of Gas Utility Plant	
14	111	Accum. Prov. for Amortization and Depletion of Gas Utility Plant	
15		Total (Forward to Page 1, line 4)	
16		Net Utility Plant (Forward to Page 1, line 5)	

**DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AND
AMORTIZATION OF GAS UTILITY PLANT**

17	In Service:	
19	Depreciation	
20	Depletion	
21	Amortization	
22	Total - In Service	
23	Leased to Others:	
24	Depreciation	
25	Depletion	
26	Amortization	
27	Total - Leased to Others	
28	Held for Future Use:	
29	Depreciation	
30	Depletion	
31	Amortization	
32	Total - Held for Future Use	
33	Amortization of Gas Plant Acquisition Adjustments	
34	TOTAL ACCUMULATED PROVISIONS (Same as line 15, above)	

NOTES TO BALANCE SHEET

This space is provided for important notes regarding the balance sheet

GAS UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another. Corrections of entries of the preceding year should be recorded in column (c) or column (d), as they are corrections of additions or retirements

Line No.	Account (a)	Balance First of Year (b)	Additions (c)	Retirements (d)
1	Intangible Plant - Account 301-303 (Attach Schedule)			
2	Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule)			
3	TRANSMISSION PLANT Land and Land Rights (365.1)			
4	Rights-Of-Way (365.2)			
5	Structures and Improvements (366)			
6	Mains (367)			
7	Compressor Station Equipment (368)			
8	Measuring and Regulating Station Equipment (369)			
9	Communication Equipment (370)			
10	Other Equipment (371)			
11	Total Transmission Plant			
12	DISTRIBUTION PLANT Land and Land Rights (374)			
13	Structures and Improvements (375)			
14	Mains (376)			
15	Compressor Station Equipment (377)			
16	Measuring and Regulating Station Equipment - General (378)			
17	Measuring & Regulating Station Equipment - City Gate (379)			
18	Services (380)			
19	Meters (381)			
20	Meter Installations (382)			
21	House Regulators (383)			
22	House Regulator Installations (384)			
23	Industrial Measuring & Regulating Station Equipment (385)			
24	Other Property on Customers Premises (386)			
25	Other Equipment (387)			
26	Total Distribution Plant			
27	GENERAL PLANT Land and Land Rights (389)			
28	Structures and Improvements (390)			
29	Office Furniture and Equipment (391)			
30	Transportation Equipment (392)			
31	Stores Equipment (393)			
32	Tools, Shop and Garage Equipment (394)			
33	Laboratory Equipment (395)			
34	Power Operated Equipment (396)			
35	Communication Equipment (397)			
36	Miscellaneous Equipment (398)			
37	Other Tangible Property (399)			
38	Total General Plant			
39	TOTAL GAS PLANT IN SERVICE			

GAS UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another. Corrections of entries of the preceding year should be recorded in column (c) or column (d), as they are corrections of additions or retirements

Line No.	Account (a)	Adjustments (+ or -) (e)	Balance End of Year (f)
1	Intangible Plant - Account 301-303 (Attach Schedule)		
2	Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule)		
3	TRANSMISSION PLANT Land and Land Rights (365.1)		
4	Rights-Of-Way (365.2)		
5	Structures and Improvements (366)		
6	Mains (367)		
7	Compressor Station Equipment (368)		
8	Measuring and Regulating Station Equipment (369)		
9	Communication Equipment (370)		
10	Other Equipment (371)		
11	Total Transmission Plant		
12	DISTRIBUTION PLANT Land and Land Rights (374)		
13	Structures and Improvements (375)		
14	Mains (376)		
15	Compressor Station Equipment (377)		
16	Measuring and Regulating Station Equipment - General (378)		
17	Measuring & Regulating Station Equipment - City Gate (379)		
18	Services (380)		
19	Meters (381)		
20	Meter Installations (382)		
21	House Regulators (383)		
22	House Regulator Installations (384)		
23	Industrial Measuring & Regulating Station Equipment (385)		
24	Other Property on Customers Premises (386)		
25	Other Equipment (387)		
26	Total Distribution Plant		
27	GENERAL PLANT Land and Land Rights (389)		
28	Structures and Improvements (390)		
29	Office Furniture and Equipment (391)		
30	Transportation Equipment (392)		
31	Stores Equipment (393)		
32	Tools, Shop and Garage Equipment (394)		
33	Laboratory Equipment (395)		
34	Power Operated Equipment (396)		
35	Communication Equipment (397)		
36	Miscellaneous Equipment (398)		
37	Other Tangible Property (399)		
38	Total General Plant		
39	TOTAL GAS PLANT IN SERVICE		

[illegible]

NOTES PAYABLE

INTEREST ACCRUED

Description of Obligation (a)	Int.Accr. Balance First of Year (b)	Int. Accr. During Year (c)	Int. Paid During Year (d)	Interest Accrued Balance End of Year (e)
Long Term Debt:				
Note Payable:				
Customer Deposits:				
Other:				
Total				

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

[illegible]

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

Item (a)	This Year (b)	Last Year (c)
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):		
Balance Beginning of Year		
Balance Transferred From Income (433)		
Misc. Credits (Specify Account Number & Title):		
Total Credits to Unappropriated Retained Earnings		
Dividends Declared-Preferred Stock (437)		
Dividends Declared-Common Stock (438)		
Miscellaneous Debits (Specify Account Number & Title):		
Adjustments to Retained Earnings (439) (Describe)		
Total Debits to Unappropriated Retained Earnings		
Net Addition to Unappropriated Retained Earnings		
Balance End of Year		

STATEMENT OF INCOME FOR THE YEAR				
Line No.	Account (a)	Average No. Customers (b)	MCF of Nat. Gas Sold (c)	Amount (d)
	OPERATING REVENUES			
1	Residential Sales (480)			
2	Commercial and Industrial Sales (481)			
3	Interdepartmental Sales (484)			
4	Total Sales to Ultimate Consumers			
5	Sales for Resale (483)			
6	Total Gas Service Revenues			
	OTHER OPERATING REVENUES			
7	Forfeited Discounts (487)			
8	Miscellaneous Service Revenues (488)			
9	Revenues From Transportation of Gas of Others (489)			
10	Revenues From Natural Gas Processed by Others (491)			
11	Rent From Gas Property (493)			
12	Other Gas Revenues (495)			
13	Total Other Operating Revenues			
14	Total Gas Operating Revenues			
	OPERATING EXPENSES			
15	Total Gas Operation & Maintenance Expenses (from page 11, line 26)			
16	Depreciation Expense (403)			
17	Amortization Expense (404-407) (from page 12)			
18	Taxes Other Than Income Taxes (408.1) (from page 12)			
19	Total Income Taxes-Utility Operations (409.1, 410.1, 411.1, 411.4) (from page 12)			
20	Total Gas Operating Expenses			
21	Net Operating Income			
	OTHER INCOME			
22	Other Nonutility Income – Net (415-418)			
23	Interest and Dividend Income (419)			
24	Miscellaneous Nonoperating Income (421)			
25	Other Accounts (Specify Account Number and Title):			
26				
27				
28	Total Other Income			
	OTHER DEDUCTIONS			
29	Interest on Long-Term Debt (427)			
30	Amortization of Debt Discount and Expense (428)			
31	Other Nonutility Deductions (426.1 - 426.5)			
32	Other Interest Expense (431)			
33	Total Income Taxes – Nonutility operations (409.2, 410.2, 411.2, 411.5) (from Page 12)			
34	Other Accounts (Specify Account Number and Title):			
35				
36				
37	Taxes Other Than Income Taxes (408.2) (from Page 12)			
38	Total Other Deductions			
39	NET INCOME			

GAS OPERATION AND MAINTENANCE EXPENSES		
Line No.	Account (a)	Amount (b)
	MANUFACTURED GAS PRODUCTION	
1	Total-Account 710-742 (Attach Schedule by Accounts)	
	NATURAL GAS PRODUCTION EXPENSES	
2	Total-Account 750-791 (Attach Schedule by Accounts)	
	EXPLORATION AND DEVELOPMENT EXPENSES	
3	Total-Account 795-798 (Attach Schedule by Accounts)	
	STORAGE EXPENSES	
4	Total-Account 814-843 (Attach Schedule by Accounts)	
	OTHER GAS SUPPLY EXPENSES	
5	Natural Gas City Gate Purchases (804)	
6	Other Gas Purchases (805)	
7	Purchased Gas Cost Adjustments (805.1)	
8	Purchased Gas Expenses (807)	
9	Gas Withdrawn From Storage - Debit (808.1)	
10	Gas Delivered to Storage - Credit (808.2)	
11	Gas Used For Other Utility Operations - Credit (812)	
12	Other Gas Supply Expenses (813)	
13	Total Other Gas Supply Expenses	
	TRANSMISSION EXPENSES	
14	Operation Supervision and Engineering (850)	
15	Compressor Station Labor and Expenses (853)	
16	Measuring and Regulating Station Expenses (857)	
17	Transmission and Compression of Gas by Others (858)	
18	Rents (860)	
19	Maintenance of Mains (863)	
20	Maintenance of Compressor Station Equipment (864)	
21	Total Transmission Expenses	
	DISTRIBUTION EXPENSES	
22	Operation Supervision and Engineering (870)	
23	Compressor Station Labor and Expenses (872)	
24	Mains and Services Expenses (874)	
25	Measuring and Regulating Station Expenses (875)	
26	Meter and House Regulator Expenses (878)	
27	Other Expenses (880)	
28	Rents (881)	
29	Maintenance Supervision and Engineering (885)	
30	Maintenance of Mains (887)	
31	Maintenance of Services (892)	
32	Maintenance of Meters and House Regulators (893)	
33	Maintenance of Other Equipment (894)	
34	Total Distribution Expenses	

GAS OPERATION AND MAINTENANCE EXPENSES (Con't.)		
Line No.	Account (a)	Amount (b)
CUSTOMER ACCOUNTS EXPENSE		
1	Meter Reading Expenses (902)	
2	Customer Records and Collection Expenses (903)	
3	Uncollectible Accounts (904)	
4	Total Customer Accounts Expense	
5		
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
6	Miscellaneous Customer Service and Informational Expenses (910)	
ADMINISTRATIVE AND GENERAL EXPENSES		
7	Administrative and General Salaries (920)	
8	Office Supplies and Expenses (921)	
9	Administrative Expenses Transferred - Credit (922)	
10	Outside Services Employed (923)	
11	Property Insurance (924)	
12	Injuries and Damages (925)	
13	Employee Pensions and Benefits (926)	
14	Franchise Requirements (927)	
15	Regulatory Commission Expenses (928)	
16	Duplicate Charges - Credit (929)	
17	General Advertising Expenses (930.1)	
18	Miscellaneous General Expenses (930.2)	
19	Rents (931)	
20	Maintenance of General Plant (932)	
21	Total Administrative and General Expenses	
22		
23		
24		
25		
26	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15)	
NUMBER OF CUSTOMERS End of Year		
Residential (480)		
Commercial and Industrial (481)		
Interdepartmental Sales (484)		
Total - Ultimate Customer		
Sales for Resale (483)		
Total Gas Service Customers		

TAXES OTHER THAN INCOME TAXES (408)

Show hereunder the various tax items which make up the amounts listed under
Account Numbers 408.1 and 408.2 on page 9, lines 18 and 37.

Line No.	Item (a)	Amount (b)
1	Payroll Taxes	
2	Public Service Commission Assessment	
3	Other (Specify):	
4		
5		
6		
7		
8		
9	Total (Same as page 9, lines 18 and 37)	

OPERATING AND NONOPERATING INCOME TAXES

Acct. No.	Account (a)	Amount (b)
409.1	Income Taxes, Utility Operating Income – Federal	
409.1	Income Taxes, Utility Operating Income – State	
409.1	Income Taxes, Utility Operating Income – Other	
410.1	Provision for Deferred Income Taxes, Utility Operating Income	
411.1	Provision for Deferred Income Taxes - Credit, Utility Operating Income	
411.4	Investment Tax Credit Adjustments, Utility Operations	
	Total Income Taxes - Utility Operating Income (to page 9, line 19)	
409.2	Income Taxes, Other Income & Deductions – Federal	
409.2	Income Taxes, Other Income & Deductions – State	
409.2	Income Taxes, Other Income & Deductions – Other	
410.2	Provision for Deferred Income Taxes, Other Income & Deductions	
411.2	Provision for Deferred Income Taxes – Credit, Other Income & Deductions	
411.5	Investment Tax Credit Adjustments, Nonutility Operations	
	Total Income Taxes – Nonutility Operating Inc. (to page 9, line 33)	

AMORTIZATION EXPENSE

Acct. No.	Account (a)	Amount (b)
404.1	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
405	Amortization of Other Gas Plant	
406	Amortization of Gas Plant Acquisition Adjustments	
407.1	Amortization of Property Losses	
407.2	Amortization of Conversion Expenses	
	Total Amortization Expense (Same as page 9, line 17)	

SALES FOR RESALE - NATURAL GAS (Account 483)

1. Report particulars concerning sales of natural gas during the year to other gas utilities for resale. Sales to each customer should be identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.
2. Natural gas for the purpose of this schedule means either natural gas unmixed, or any other mixture of natural and manufactured gas.
3. Point of delivery, column (b), should show name of city or town or state, and such other designation necessary to enable identification on maps of respondent's pipeline system.
4. Designate any sales which are other than firm sales, i.e., sales for storage, etc.
5. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, the several points of delivery shall be indicated in column (b) and the remainder of the information reported in a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information shall be furnished for each point of delivery.
6. Designate if BTU per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).

Name of Other Gas Utility (Designate Associated Co) (a)	Point of Delivery (b)	FERC Tariff Rate Sch. Design (c)	Approx. BTU per Cubic Foot (d)	MCF of Gas Sold (14.73 PSIA 60 F) (e)	Revenue for Year (see #5, above) (f)	Average Revenue per MCF (g)

[illegible]

GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed and any mixture of natural and manufactured gas.
2. Enter in column (b) the MCFs as reported in schedules indicated for the respective items of receipts and deliveries.
3. If the respondent operates two or more systems which are not inter-connected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line No.	Item (a)	MCF (14.73 PSIA at 60 F) (b)
GAS RECEIVED		
1	Natural Gas Produced	
2	Purchases:	
3	Natural Gas City Gate Purchases (Account 804)	
4	Other Gas Purchases (Account 805)*	
5	Other Receipts (Specify):	
6		
7		
8		
9	Total Receipts	
10		
GAS DELIVERED		
11	Natural Gas Sales (same as page 9, column (c), line 6)	
12	Other Deliveries (specify):	
13		
14		
15		
16	Total Deliveries	
17		
18	Unaccounted for Gas	
19	Natural Gas Used by Respondent	
20	Total Deliveries and Unaccounted For Gas	

* This type of gas purchase represents manufactured gas, refinery gas or any gas other than natural gas

PERTINENT NOTES TO THE EXHIBITS AND SUPPORTING
SCHEDULES CONTAINED IN THIS ANNUAL REPORT

OATH

State of _____)
) ss.:
County of _____)

Before me, the undersigned officer duly authorized to administer oaths, there personally appeared _____,
(Name of affiant)
who, being sworn by me, says on oath that he is in charge of the records of _____
(Exact legal name of company)
and that the foregoing report is true to the best of his/her knowledge and belief, and that it covers the period from January 1, 20_____, to December 31, 20_____.

(Signature of affiant)

Subscribed and sworn before me this _____ day
Of _____, 20_____.

Notary Public, County of _____

My Commission expires _____, 20_____

(Seal)